

Welcome to our ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!



ANR Monthly Customer Update

SEPTEMBER 17, 2025



Agenda



Safety Moment

Dana Melton, Noms & Scheduling

Storage Update
&
Operational Update

Jorge Martinez, Operations Planning

Power Plant Update

Kyle Husfeld, Power Desk

Noms & Scheduling Update

Dana Melton, Noms & Scheduling





SAFETY MOMENT

Disaster Preparedness

- Why It Matters
- Make A Plan
- Build A Kit
- Stay Informed
- Practice Safety



NATIONAL PREPAREDNESS MONTH



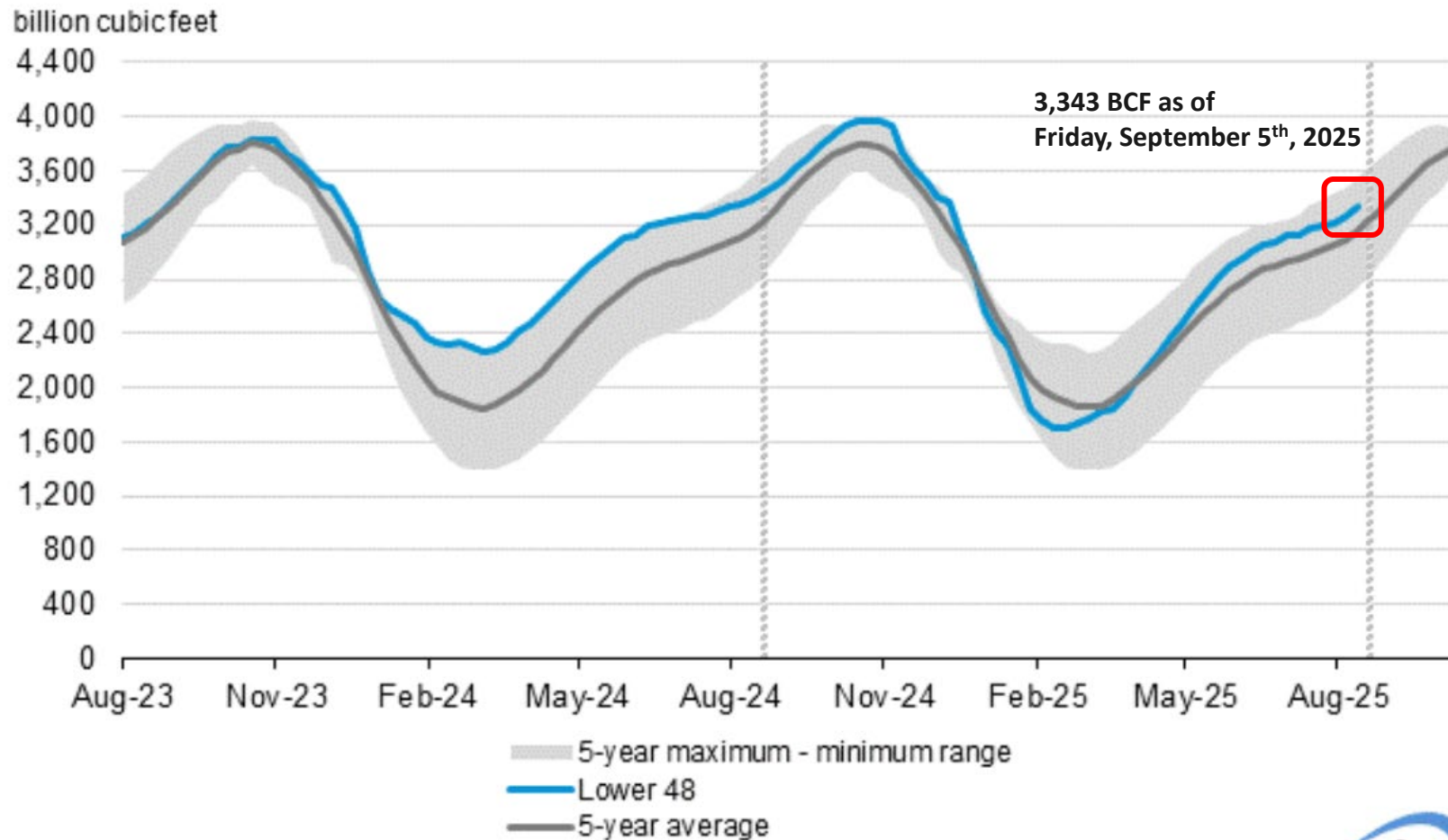
STORAGE UPDATE

Jorge Martinez
Operations Planning



EIA storage position: The big picture

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



38
bcf

less than September 2024

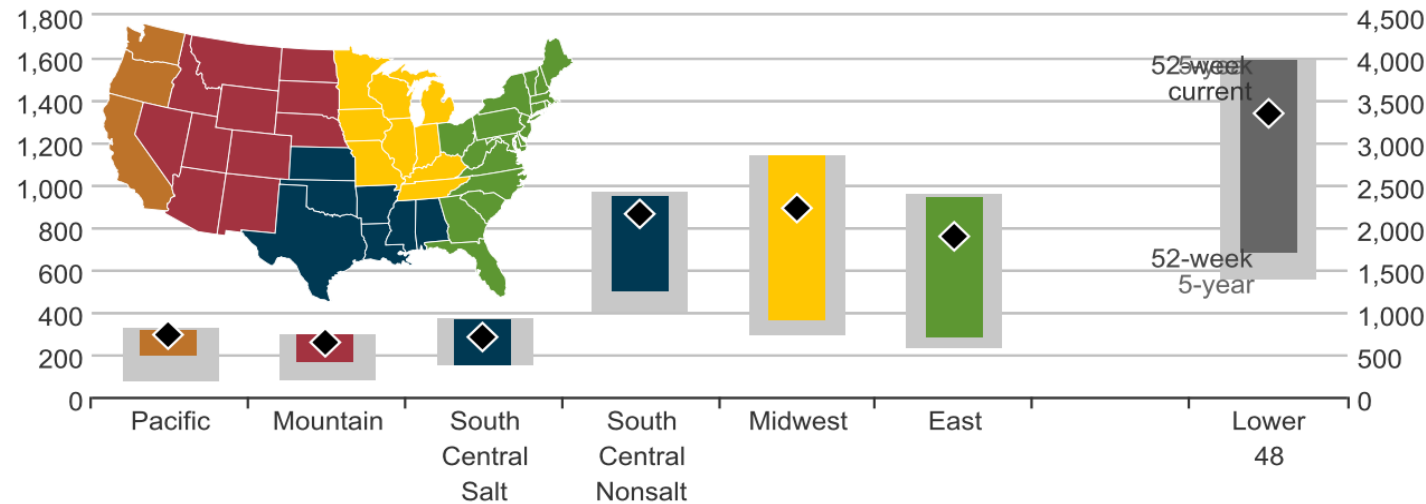
188
bcf

*above the
five-year average*

EIA storage position: The big picture

Underground working natural gas storage summary as of September 5, 2025

billion cubic feet



Lower 48

current: 3,343

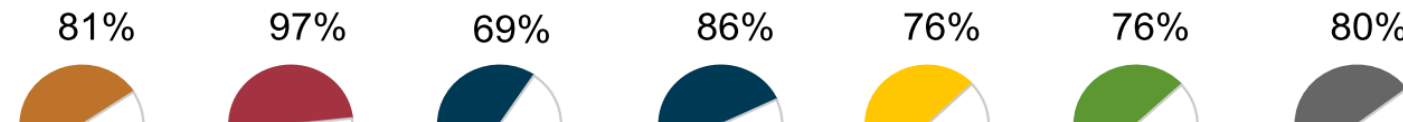
5-year min: 1,382

5-year max: 3,972

52-week min: 1,698

52-week max: 3,972

Underground storage capacity utilization



Midwest

current: 890

5-year min: 293

5-year max: 1,141

52-week min: 364

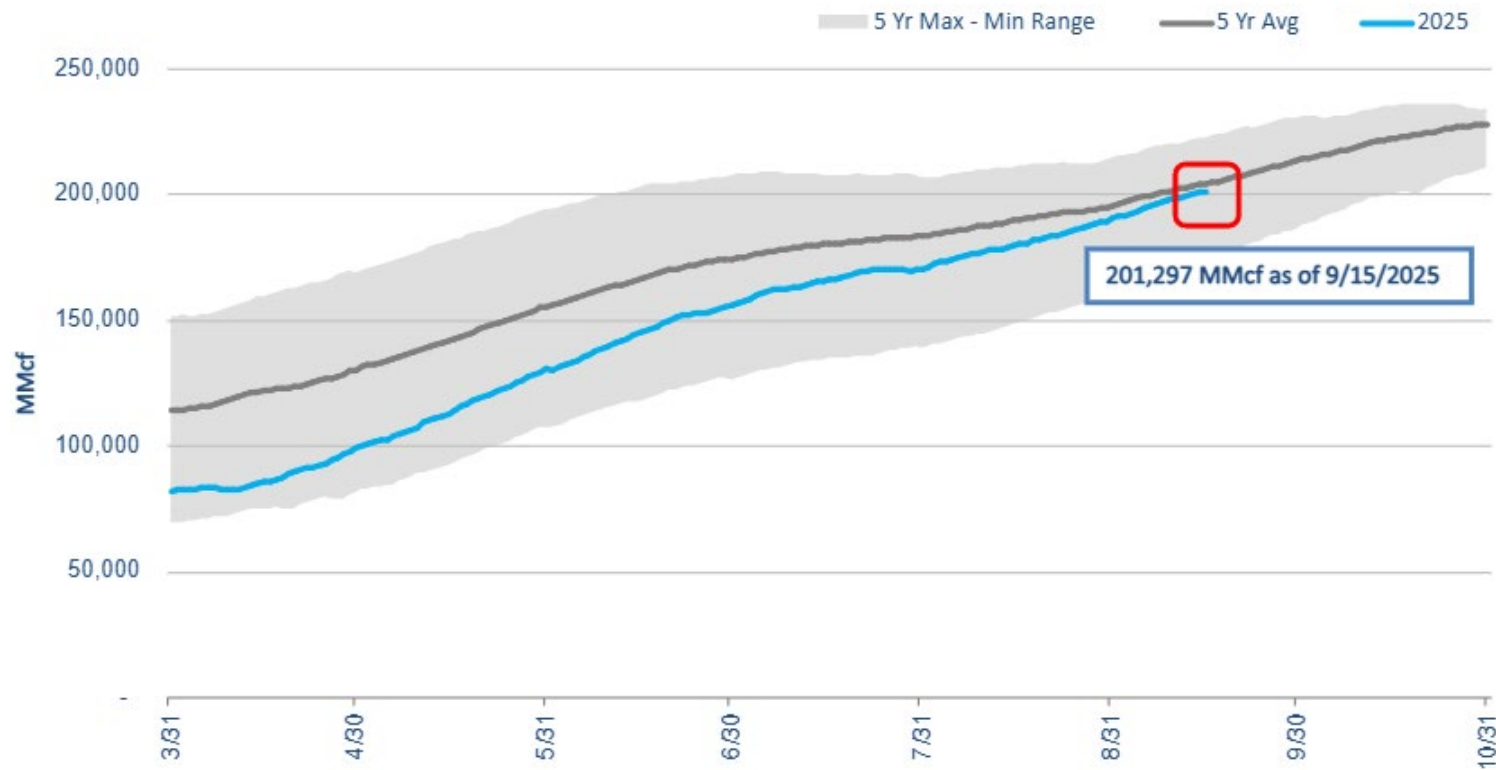
52-week max: 1,141

Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



14
bcf

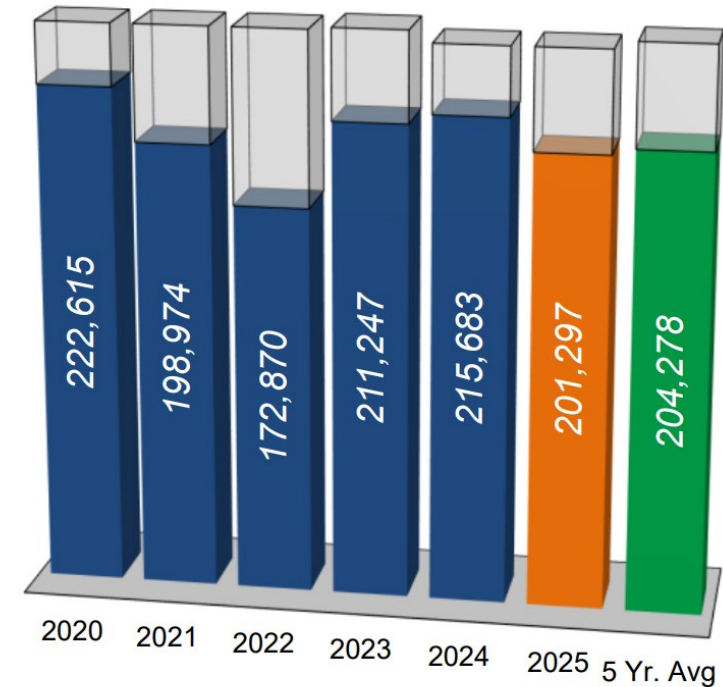
less than September 2024

3
bcf

*below the
five-year average*

Storage operations

- From Tuesday, August 19th – Monday, September 15th storage activity averaged an Injection rate of 697 MMcf/d. Daily activity varied from an Injection rate of 1.1-Bcf/d to 196 MMcf/d.
- Storage capacity is at 82 percent, with about 6 weeks left of the injection season.
- ANR has met all firm customer demand for storage activity.
- There are currently no posted restrictions on storage activity.



**Total Storage is
82% Full**

Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible.
- ANR will ensure sufficient injection capacity is maintained to meet firm injection demand.
 - ⌘ When needed, sufficient withdrawal capacity will be available to meet anticipated demand
- The available capacity will continue to be reflected on the EBB under the operationally available capacity



OPERATIONAL UPDATE



Capacity impacts (SW Area/Mainline)

[illegible]

Capacity impacts (SE Mainline & Area)

[illegible]

Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.
- Stay tuned in for the move from GEMs to TCeConnects next month!

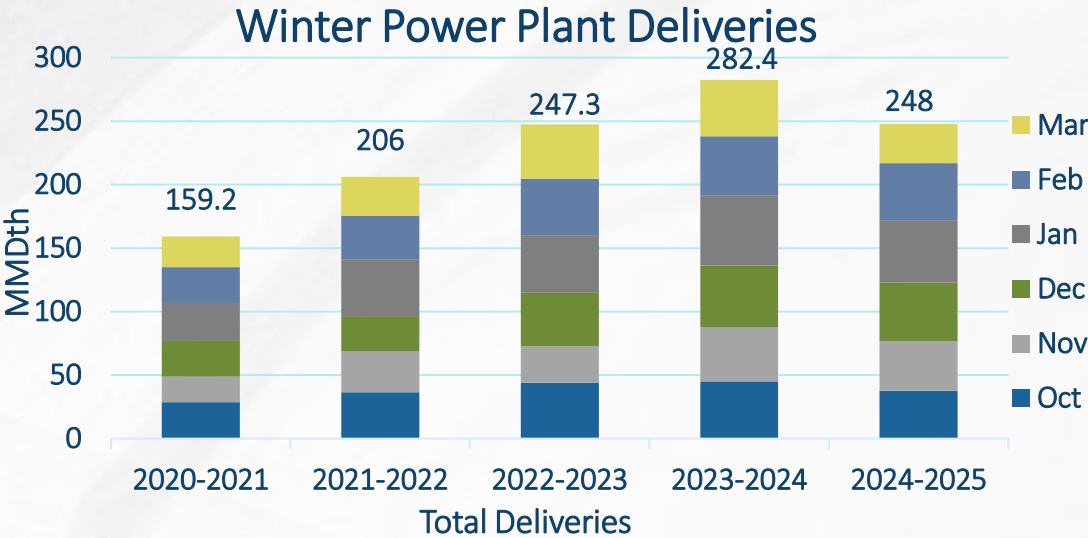
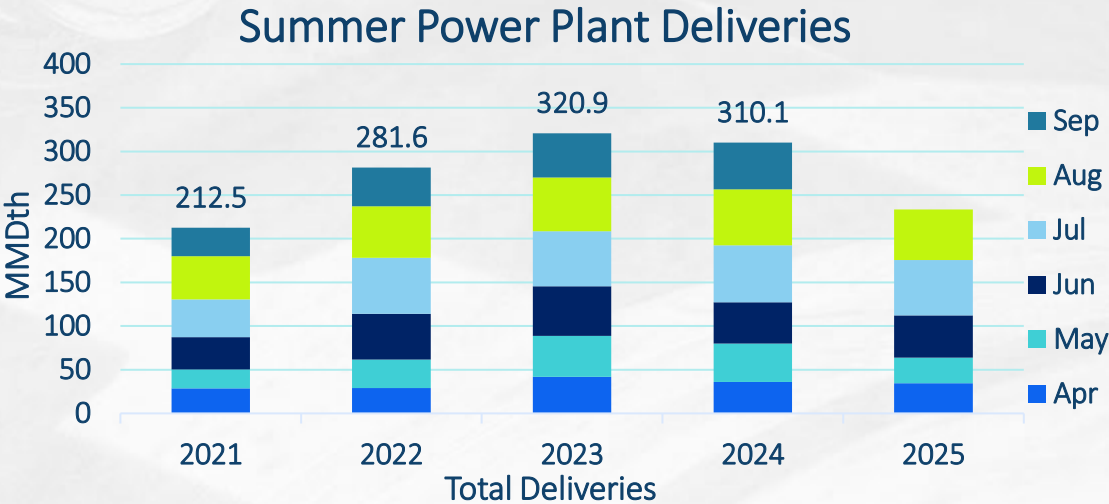
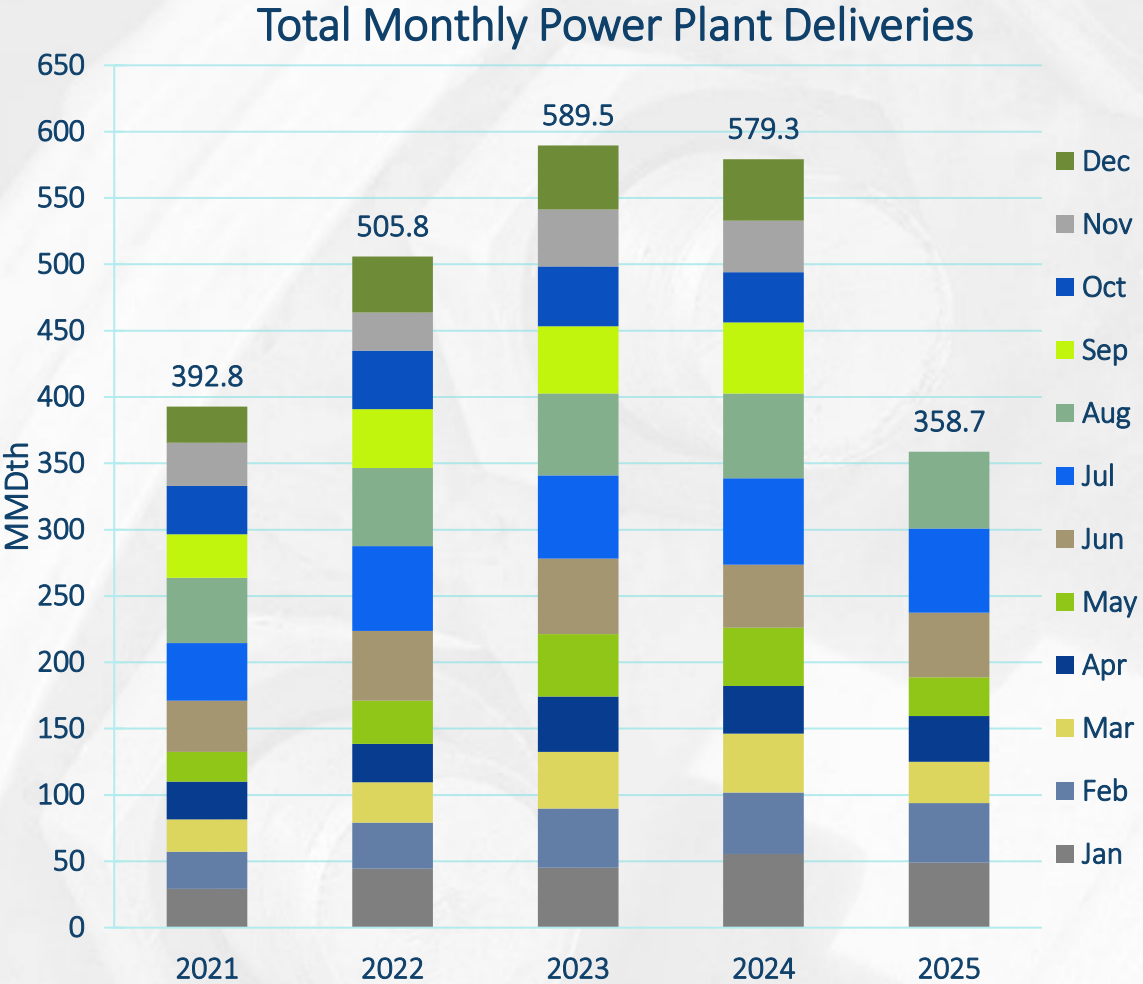


POWER PLANT UPDATE

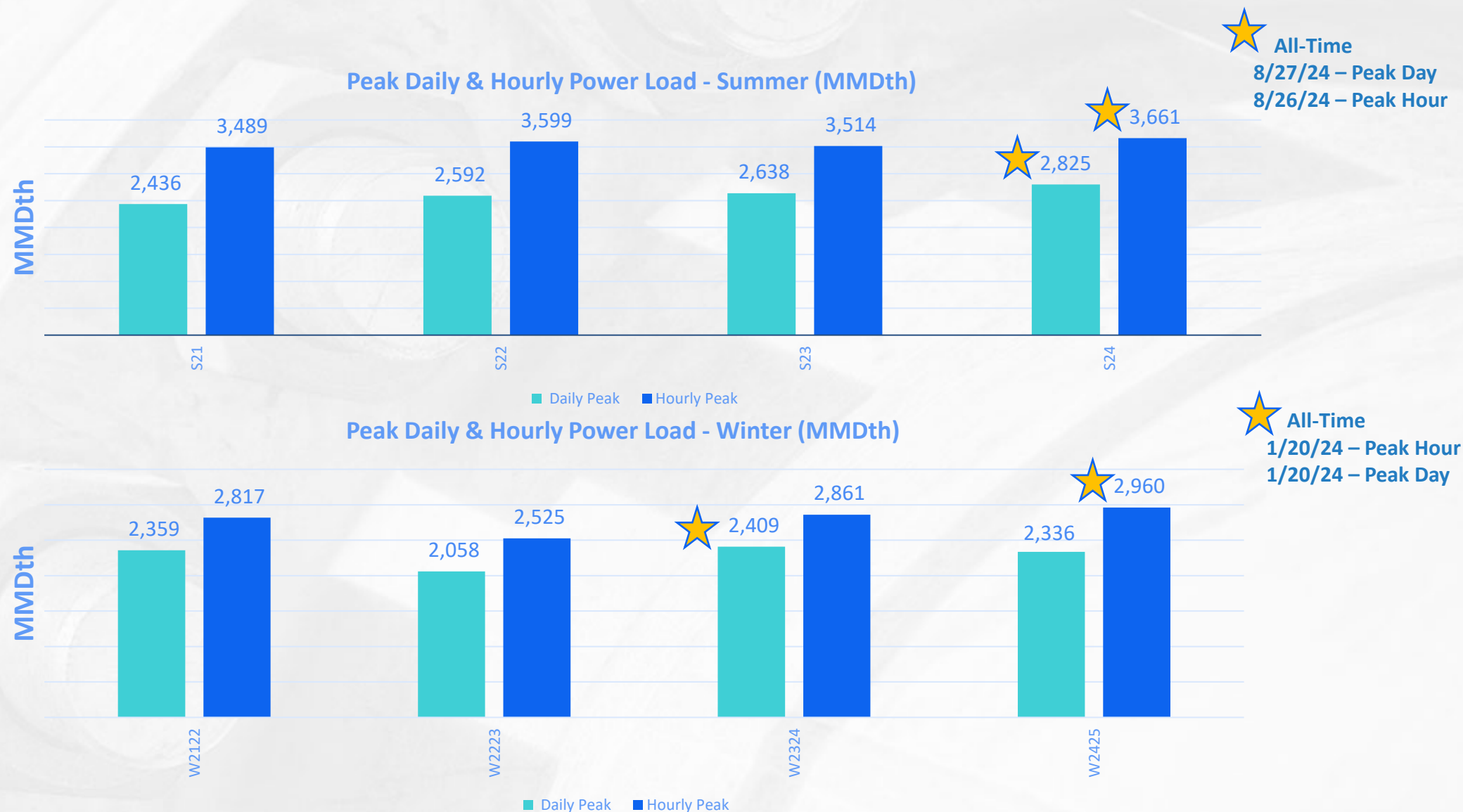
Kyle Husfeld
Power Desk



ANR Monthly Deliveries to Power Plants



ANR Peak Daily and Hourly Power Load by Season



NOMINATIONS & SCHEDULING UPDATE

Dana Melton
Noms & Scheduling



Preparing For The Transition From GEMS to TC eConnects

- Attend all relevant training for your business needs.
- If you have issues with What's New on ANRPL.com, try closing and clearing your cache.
- If you already have login credentials for TC eConnects, you can login to our training environment. Just click [HERE](#)
- TC eConnects production is scheduled to be available on September 22nd so you can have plenty of time to login and build your October nominations.
- An option is to download nominations from GEMS and upload into TC eConnects
- Check your profile to receive notices.
- October 1st is start of business for ANR on TC eConnects!





User Profile

ANR Pipeline Company

ANR Pipeline Company - 006...

Logout

Server: 10.246.192.125

- Nominations
- Flowing Gas
- Invoicing
- Capacity Release
- Contracts
- Open Seasons
- Structured Products
- Physical
- Reports
- User Profile**

- If you have a login ID to TC eConnects, you can view and update your profile
- Select User Profile from the main menu
- On the new screen, click on View Profile in the top right corner

TC eConnects

View Profile

Filter Show Active Only

Submit Clear

Download

Updating User Profile

- Click on Profile and then New to add a new profile
- Use Profile Type drop-down menu to select profile info that you would like to add (Cell phone, Primary Phone, Primary or Secondary email)
- Populate the Value Field and click Submit

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req: 006958581
Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna
Sep 12 2025 02:44 PM CDT
Test13
LOGOUT

User Profile × User Profile - Details: Diana Ozuna ×

Actions

View Profile Admin

Submit

4

Last Name	First Name	Middle Initial	Prefix	Suffix	Nick Name	Login ID	Audit ID
Ozuna	Diana				CS-W	diana_ozuna	T0000758

2

Table of Contents

Address

Profile 1

Security

3

Profile Information

Profile Type	* Value	* Begin Date	* End Date
Primary Email	diana_ozuna@tcenergy.com	04/26/2021	01/01/2200
Primary Email		09/12/2025	01/01/2200
Cell			
Primary EMail			
Primary Fax			
Primary Phone			
Secondary EMail			

+ New

User Profile – Adding Notifications

- Click on Profile Type to which you would like to add notifications. It will get highlighted in blue and Associated Notifications box will appear underneath
- Click New
- Select the TSP
- Select the Notification Type and click Submit

TSP: 006958581 Svc Req: 006958581 Welcome, Diana Ozuna
TSP Name: ANR Pipeline Company Svc Req Name: ANR Pipeline Company Sep 12 2025 02:53 PM CDT Test3 LOGOUT

User Profile X User Profile - Details: Diana Ozuna X

Actions

View Profile Admin 4 Submit

Last Name	First Name	Middle Initial	Prefix	Suffix	Nick Name	Login ID	Audit ID
Ozuna	Diana				CS-W	diana_ozuna	T0000758

Table of Contents

- Address
- Profile
- Security

Profile Information

Profile Type	* Value	* Begin Date	* End Date
Primary EMail 1	diana_ozuna@tcenergy.com	04/26/2021	01/01/2200
Primary EMail		09/12/2025	01/01/2200

+ All Delete + New 2

Associated Notifications

* TSP	Notification Type	Profile Type
ANR 3	-- Select Notification T...	Primary EMail
-- Select Asset --		
ANR	All System-wide Notices	
ANRSC	Billing and Payments (invoices ready)	
BISON	Conf Review	
BLGSC	Critical System-wide Notices	
CGT	Nomination Reductions (bumps/cuts)	
ERGSS	Non-Critical System-Wide Notices	
	TSP Capacity Offerings (open season)	

TC eConnects 2025 Training Schedule

	<p>Mon 9/8</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Mon 9/15</p> <p>11:00 AM Power Plant Training</p> <p>2:00 PM Contracts/Capacity Rel</p>	
	<p>Tue 9/9</p> <p>9:00 AM Confirmations</p> <p>11:00 AM Power Plant Training</p> <p>1:30 PM Noms + Pooling</p>	<p>Tue 9/16</p> <p>9:00 AM Confirmations</p> <p>11:00 AM PDA Training</p> <p>1:30 PM Noms + Pooling</p>	<p>Tue 9/23</p> <p>9:00 AM Confirmations</p> <p>11:00 AM PDA Training</p> <p>1:30 PM Noms + Pooling</p>
<p>Wed 8/27</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Wed 9/10</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Wed 9/17</p> <p>11:00 AM Power Plant Training</p> <p>2:00 PM Contracts/Capacity Rel</p>	
<p>Thu 8/28</p> <p>10:00 AM Contracts/Capacity Rel</p>	<p>Thu 9/11</p> <p>11:00 AM Power Plant Training</p> <p>1:30 PM Noms + Storage</p>	<p>Thu 9/18</p> <p>11:00 AM Imbalance Trading</p> <p>1:00 PM Invoicing</p> <p>1:30 PM Noms + Storage</p>	<p>Thu 9/25</p> <p>11:00 AM Imbalance Trading</p> <p>1:30 PM Noms + Storage</p>



ANR customer assistance

❖ Please contact the ANR Noms & Scheduling team for customer assistance, including:

- *Scheduling priorities*
- *Firm service rights and features*
- *GEMS new user training*
- *Virtual and face-to-face meetings*



TOLL FREE

1-800-827-5267



GROUP EMAIL

[ANR Noms Scheduling
@tcenergy.com](mailto:ANR_Noms_Scheduling@tcenergy.com)

CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL
TARIFF

ebb.anrpl.com

